

Total Reported Royalty Revenues

	<u>Sales Volume</u>	<u>Sales Value</u>	<u>Royalty/Revenue</u>
Coal (ton)	1,315,036.00	\$ 56,724,357.30	\$ 3,994,956.82
Coal Bed Methane (mcf)	82,137.04	455,611.60	56,957.01
Condensate (bbl)	249.43	8,272.64	1,382.21
Drip or Scrubber Condensate (bbl)	0.55		
Fuel Gas (mcf)	(8,140.71)	(48,458.64)	(6,057.30)
Gas Plant Products (gal)	19,294,190.18	12,766,876.54	1,664,575.77
Oil (bbl)	(69,739.31)	(6,317,593.86)	285,334.11
Other Liquid Hydrocarbons (bbl)	4,326.57	110,160.85	17,691.14
Other Royalties			(3,509,711.15)
Processed (Residue) Gas (mcf)	26,791,169.23	171,230,777.28	26,904,233.82
Sulfur (lton)	1,080.08	329,225.63	51,783.86
Unprocessed (Wet) Gas (mcf)	15,255,846.15	27,659,573.99	6,387,194.70
Subtotal			\$ 35,848,340.99

Total Reported Royalty Revenues (cont.)

	<u>Sales Volume</u>	<u>Sales Value</u>	<u>Royalty/Revenue</u>
<u>Bonus</u>			
Coal (ton)			64,113.60
Oil & Gas			533,154.00
<u>Other Revenues</u>			
Coal (ton)			(84,580.67)
Hardrock			246.00
Oil & Gas			107,730.33
<u>Rents</u>			
Coal (ton)			13,974.00
Hardrock			
Oil & Gas			407,098.50
Subtotal			<u>\$ 1,041,735.76</u>
Total			<u><u>\$ 36,890,076.75</u></u>

Onshore Reported Royalty Revenues

	<u>Sales Volume</u>	<u>Sales Value</u>	<u>Royalty/Revenue</u>
Coal (ton)	1,315,036.00	\$ 56,724,357.30	\$ 3,994,956.82
Coal Bed Methane (mcf)	82,137.04	455,611.60	56,957.01
Condensate (bbl)	0.79	45.02	10.94
Drip or Scrubber Condensate (bbl)	0.55		
Fuel Gas (mcf)	(8,140.71)	(48,458.64)	(6,057.30)
Gas Plant Products (gal)	3,487.52	4,142.75	929.69
Oil (bbl)	(70,015.26)	(6,324,181.78)	284,261.87
Other Liquid Hydrocarbons (bbl)	285.99	4,040.16	4.33
Other Royalties			(32,876.61)
Processed (Residue) Gas (mcf)	227,226.06	1,418,482.66	178,552.27
Sulfur (lton)	205.48	59,034.11	8,775.12
Unprocessed (Wet) Gas (mcf)	403,412.60	2,294,642.26	231,750.62
Subtotal			\$ 4,717,264.76

Bonus

Coal (ton)	64,113.60
Oil & Gas	33,154.00

Other Revenues

Coal (ton)	(84,580.67)
Hardrock	246.00
Oil & Gas	(1,028.08)

Rents

Coal (ton)	13,974.00
Hardrock	
Oil & Gas	176,296.00

Subtotal	\$ 202,174.85
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Total	\$ 4,919,439.61
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Federal Onshore Reported Royalty Revenues

	<u>Sales Volume</u>	<u>Sales Value</u>	<u>Royalty/Revenue</u>
Coal (ton)	1,315,036.00	\$ 56,724,357.30	\$ 3,994,956.82
Coal Bed Methane (mcf)	82,137.04	455,611.60	56,957.01
Condensate (bbl)	0.79	45.02	10.94
Drip or Scrubber Condensate (bbl)	0.55		
Fuel Gas (mcf)	(8,140.71)	(48,458.64)	(6,057.30)
Gas Plant Products (gal)	3,487.52	4,142.75	929.69
Oil (bbl)	(70,015.26)	(6,324,181.78)	284,261.87
Other Liquid Hydrocarbons (bbl)	285.99	4,040.16	4.33
Other Royalties			(32,876.61)
Processed (Residue) Gas (mcf)	227,226.06	1,418,482.66	178,552.27
Sulfur (lton)	205.48	59,034.11	8,775.12
Unprocessed (Wet) Gas (mcf)	403,412.60	2,294,642.26	231,750.62
Subtotal			\$ 4,717,264.76
<u>Bonus</u>			
Coal (ton)			64,113.60
Oil & Gas			33,154.00
<u>Other Revenues</u>			
Coal (ton)			(84,580.67)
Hardrock			246.00
Oil & Gas			(1,028.08)
<u>Rents</u>			
Coal (ton)			13,974.00
Hardrock			
Oil & Gas			176,296.00
Subtotal			\$ 202,174.85

Total	\$	4,919,439.61
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Federal Offshore 8(g) and 8(p) Reported Royalty Revenues

	<u>Sales Volume</u>	<u>Sales Value</u>	<u>Royalty/Revenue</u>
Condensate (bbl)	248.64	\$ 8,227.62	\$ 1,371.27
Gas Plant Products (gal)	19,290,702.66	12,762,733.79	1,663,646.08
Oil (bbl)	275.95	6,587.92	1,072.24
Other Liquid Hydrocarbons (bbl)	4,040.58	106,120.69	17,686.81
Other Royalties			(3,476,834.54)
Processed (Residue) Gas (mcf)	26,563,943.17	169,812,294.62	26,725,681.55
Sulfur (lton)	874.60	270,191.52	43,008.74
Unprocessed (Wet) Gas (mcf)	14,852,433.55	25,364,931.73	6,155,444.08
Subtotal			\$ 31,131,076.23
<u>Bonus</u>			
Oil & Gas			500,000.00
<u>Other Revenues</u>			
Oil & Gas			108,758.41
<u>Rents</u>			
Oil & Gas			230,802.50
Subtotal			\$ 839,560.91
Total			\$ 31,970,637.14

Disbursement			
	Federal Onshore	Federal Offshore	Total
Coal	\$ 1,937,164.59	\$	\$ 1,937,164.59
Coal Bed Methane	6,607.49		6,607.49
Condensate		370.24	370.24
Fuel Gas	(1,016.03)		(1,016.03)
Gas Plant Products	(0.83)	518,991.25	518,990.42
Oil	84,087.08	304.30	84,391.38
Other Liquid Hydrocarbons	0.69	3,091.52	3,092.21
Other Royalties	(7,769.87)	(944,447.57)	(952,217.44)
Processed (Residue) Gas	53,378.37	7,344,417.12	7,397,795.49
Sulfur	1,440.16	11,414.24	12,854.40
Unprocessed (Wet) Gas	127,252.30	1,757,509.28	1,884,761.58
Subtotal	\$ 2,201,143.95	\$ 8,691,650.38	\$ 10,892,794.33
Rents	51,880.37	38,037.36	89,917.73
Bonus	40,447.80	34,526.85	74,974.65
Other Revenues	(83,798.81)	65,438.38	(18,360.43)
GOMESA		6,179,076.25	6,179,076.25
Subtotal	\$ 8,529.36	\$ 6,317,078.84	\$ 6,325,608.20
Total	\$ 2,209,673.31	\$ 15,008,729.22	\$ 17,218,402.53

County or Coastal Political Subdivision Disbursements			
	Federal Onshore	Federal Offshore	Total
GOMESA			
Baldwin County		\$ 712,876.87	\$ 712,876.87
Mobile County		831,892.19	831,892.19
Total		\$ 1,544,769.06	\$ 1,544,769.06

Total Producing and Non-Producing Leases

Producing and non-producing lease information on this website is compiled for the sole purpose of royalty collection, verification, and disbursement. For official lease information, please refer to the appropriate leasing management agency: Bureau of Indian Affairs for American Indian leases, Offshore Energy and Minerals Management for Offshore leases, and Bureau of Land Management for Federal Onshore leases. Any differences between the lease data presented on this website and lease data provided by those agencies are due primarily to timing issues in the lease administration process and differences in definitions of terms.

	Leases	Acreage
Producing	48	92,612
Non-Producing	158	138,308
Total	206	230,920